Annexure-IX

FPPCA format for the month of November- 2025 (ALL DISCOMS)

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	avilability(MU)			Energy (MU)			Cost Components (Rs.Millions)																			Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS	1260	591.89	649.53	57.64	515.68	585.02	69.34	576.90	621.29	44.39	2181.33	2492.20	310.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2758.23	3113.48	355.26	5.35	5.32	The availability of APGENCO thermal stations was increased by 102.02 MU (5.54%) when compared to approved availability..The energy despatch from APGENCO thermal stations is also increased by 34.11 MU(2.11%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is increased around Rs.0.1/-Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	264.23	262.89	-1.34	259.03	207.47	-51.56	230.43	224.98	-5.44	1020.58	831.96	-188.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1251.00	1056.95	-194.06	4.83	5.09	
3	Dr. NTTPS-V	800	407.96	288.40	-119.56	407.95	270.60	-137.35	876.78	608.26	-268.53	1362.55	863.21	-499.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2239.33	1471.47	-767.86	5.49	5.44	
4	Dr.M.V.R.RTPP Stage-I	420	172.87	177.61	4.74	130.62	148.64	18.02	180.73	182.25	1.52	574.73	654.02	79.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	755.46	836.27	80.81	5.78	5.63	
5	Dr.M.V.R.RTPP Stage-II	420	242.01	208.29	-33.72	165.35	159.89	-5.46	243.34	205.56	-37.78	727.54	703.51	-24.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	970.88	909.07	-61.81	5.87	5.69	
6	Dr.M.V.R.RTPP Stage-III	210	112.77	72.87	-39.90	90.11	57.13	-32.98	129.96	88.82	-41.15	396.48	251.35	-145.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	526.45	340.17	-186.28	5.84	5.95	
7	Dr.M.V.R.RTPP Stage-IV	600	47.35	281.51	234.16	45.09	219.20	174.11	83.37	486.34	402.97	184.87	898.07	713.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.24	1384.40	1116.17	5.95	6.32	
8	**GENCO THERMAL TOTAL**	**4210**	**1839.08**	**1941.10**	**102.02**	**1613.83**	**1647.95**	**34.12**	**2321.51**	**2417.48**	**95.98**	**6448.08**	**6694.33**	**246.25**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8769.59**	**9111.81**	**342.22**	**5.43**	**5.53**	
9	Srisailam RCPH	770	30.50	530.06	499.56	30.50	75.84	45.34	58.57	181.49	122.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.57	181.49	122.92	1.92	2.39	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	30.56	66.29	35.73	30.56	44.37	13.81	43.51	21.31	-22.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.51	21.31	-22.20	1.42	0.48	
11	NSTPDC PH	50	14.00	30.12	16.12	14.00	12.50	-1.50	75.84	40.09	-35.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.84	40.09	-35.76	5.42	3.21	
12	Upper Sileru	725	39.75	176.77	137.02	39.76	25.49	-14.27	72.50	71.56	-0.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.50	71.56	-0.94	1.82	2.81	
13	Lower Sileru		112.50	338.82	226.32	112.50	82.37	-30.13	153.55	137.15	-16.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	153.55	137.15	-16.40	1.36	1.67	
14	Donkarayi		15.00	11.14	-3.86	14.99	7.94	-7.05	10.53	5.31	-5.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.53	5.31	-5.23	0.70	0.67	
15	PABRHES	20	1.11	14.73	13.62	1.11	0.92	-0.19	24.95	11.78	-13.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.95	11.78	-13.18	22.48	12.85	
16	Minihydel(Chettipet)	1	0.20	0.74	0.54	0.20	0.07	-0.13	2.43	2.08	-0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.43	2.08	-0.35	12.15	29.33	
17	Machkund HES (AP Share)	118	28.50	0.00	-28.50	28.50	39.43	10.93	33.77	31.67	-2.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.77	31.67	-2.10	1.18	0.80	
18	Tungabhadra HES (AP Share)		17.50	0.00	-17.50	17.50	20.01	2.51	43.25	30.40	-12.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.25	30.40	-12.85	2.47	1.52	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**289.62**	**1168.67**	**879.05**	**289.62**	**308.93**	**19.31**	**518.92**	**532.82**	**13.90**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**518.92**	**532.82**	**13.90**	**1.79**	**1.72**	
20	NTPC(SR) Ramagundam I & II	2100	134.61	178.63	44.02	129.74	114.91	-14.83	102.85	201.03	98.18	517.66	389.33	-128.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	620.51	590.35	-30.16	4.78	5.14	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 328.03 MU. Overall the FC of CGS stations during the month is increased by Rs.96.12 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	177.54	257.82	80.28	177.54	231.19	53.65	163.82	297.46	133.64	646.25	708.63	62.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.45	28.45	810.06	1034.54	224.48	4.56	4.47	
22	NTPC(SR) Simhadri Stage-II	1000	132.50	148.81	16.31	132.50	110.77	-21.73	171.02	189.67	18.65	482.30	339.73	-142.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	653.32	529.40	-123.93	4.93	4.78	
23	NTPC(SR) Talcher Stage-II	2000	81.69	121.79	40.10	81.69	116.23	34.54	66.05	93.53	27.48	142.96	193.23	50.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.00	286.76	77.76	2.56	2.47	
24	NTPC(SR) Ramagundam III	500	42.33	45.99	3.66	41.16	28.01	-13.15	34.13	44.18	10.05	164.23	92.95	-71.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	198.36	137.13	-61.23	4.82	4.90	
25	NTPC Kudgi Stage-I	2400	0.00	163.09	163.09	0.00	44.95	44.95	0.00	267.85	267.85	0.00	192.39	192.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	460.24	460.24	0.00	10.24	
26	NTPC Telangana STPS - I		0.00	16.70	16.70	0.00	17.04	17.04	0.00	27.67	27.67	0.00	51.91	51.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.58	79.58	0.00	4.67	
27	NTECL Valluru	1500	0.00	65.38	65.38	0.00	43.22	43.22	0.00	103.84	103.84	0.00	153.92	153.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.20	2.20	0.00	259.96	259.96	0.00	6.01	
28	NLC Stage-I	630	25.50	19.58	-5.92	25.50	16.91	-8.59	21.52	28.20	6.68	82.62	54.47	-28.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.96	1.96	104.14	84.63	-19.51	4.08	5.01	
29	NLC Stage-II	840	46.85	29.90	-16.95	46.85	20.76	-26.09	40.87	64.19	23.32	151.79	66.86	-84.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	192.66	131.05	-61.61	4.11	6.31	
30	NPC(MAPS)	440	6.47	0.00	-6.47	6.46	0.00	-6.46	0.00	0.00	0.00	16.54	0.00	-16.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.54	0.00	-16.54	2.56	0.00	
31	NPC(KAIGA unit I,II,III,IV)	880	46.99	67.12	20.13	46.99	67.12	20.13	0.00	0.00	0.00	165.87	229.89	64.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	165.87	229.89	64.02	3.53	3.42	
32	NTPL(NLC TamilNadu)	1000	0.00	75.56	75.56	0.00	34.68	34.68	0.00	161.94	161.94	0.00	141.64	141.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.62	3.62	0.00	307.20	307.20	0.00	8.86	
33	NLC NNTPS	1000	0.00	24.00	24.00	0.00	22.53	22.53	0.00	49.49	49.49	0.00	64.59	64.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	114.08	114.08	0.00	5.06	
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	3.38	3.38	0.00	3.16	3.16	0.00	5.08	5.08	0.00	9.46	9.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.54	14.54	0.00	4.61	
36	NLC TPS- II Expn.	840	0.00	2.85	2.85	0.00	2.42	2.42	0.00	7.30	7.30	0.00	7.73	7.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.02	15.02	0.00	6.21	
37	JNNSM Ph-1 Thermal		22.23		-22.23	21.10	14.31	-6.79	24.68	31.98	7.29	89.04	58.49	-30.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.91	0.91	113.73	91.38	-22.34	5.39	6.39	
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0.00	0.00	0.00	0.00	0.00	12.81	12.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.81	12.81	0.00	0.00	
41	**CGS TOTAL**	**17760**	**716.71**	**1220.61**	**503.90**	**709.53**	**888.20**	**178.67**	**624.94**	**1586.21**	**961.27**	**2459.26**	**2755.21**	**295.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**37.14**	**37.14**	**3084.20**	**4378.56**	**1294.36**	**4.35**	**4.93**	
42	NCE- Others	153	20.56	26.93	6.37	20.56	26.93	6.37	7.42	0.00	-7.42	117.60	146.04	28.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.03	146.04	21.02	6.08	5.42	Actual energy dispatch is decreased over the approved by 514.96 MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI).
43	NCE Solar	3756	620.84	548.62	-72.22	620.84	548.62	-72.22	0.00	0.00	0.00	2663.40	2356.30	-307.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.56	13.56	2663.40	2369.86	-293.54	4.29	4.32	
44	NCE WIND	3688	374.33	211.27	-163.06	374.32	211.27	-163.05	0.00	0.00	0.00	1729.36	834.00	-895.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1729.36	834.00	-895.36	4.62	3.95	
45	**NCE TOTAL**	**7596**	**1015.73**	**786.83**	**-228.90**	**1015.72**	**786.83**	**-228.89**	**7.42**	**0.00**	**-7.42**	**4510.37**	**3336.34**	**-1174.02**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**13.56**	**13.56**	**4517.79**	**3349.90**	**-1167.88**	**4.45**	**4.26**	
46	SECI (APRAPSCOM)		286.07	0.00	-286.07	286.07	0.00	-286.07	0.00	0.00	0.00	712.31	0.00	-712.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	712.31	0.00	-712.31	2.49	0.00	
47	**NCE Solar**		**286.07**	**0.00**	**-286.07**	**286.07**	**0.00**	**-286.07**	**0.00**	**0.00**	**0.00**	**712.31**	**0.00**	**-712.31**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**712.31**	**0.00**	**-712.31**	**2.49**	**0.00**	
48	APPDCL Stage-I	1600	693.79	408.61	-285.18	690.43	333.60	-356.83	980.57	630.57	-350.00	2623.63	1518.96	-1104.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3604.21	2149.53	-1454.68	5.22	6.44	The ovreall avilability is decreased by 231.06 MU (20.97%).The APDPCL Stage-1 Unit-1 was undergoing annual overhauling during the period from 01.11.2025 to 03.12.2025..Accordingly ,the overall energy dispath is decreased by 393.44 MU(35.82 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.1.29/Unit when compared to the approved rate.
49	APPDCL Stage-II	800	407.97	460.56	52.59	407.97	369.83	-38.14	991.01	1094.32	103.30	1305.50	1443.60	138.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2296.52	2537.92	241.40	5.63	6.86	
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	11.67	2.86	-8.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.67	2.86	-8.80	0.00	0.00	
51	TS NPDCL (TSPCC)		0.00	1.52	1.52	0.00	1.52	1.52	0.00	0.00	0.00	0.00	11.84	11.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.84	11.84	0.00	7.78	
52	**JOINT SECTOR TOTAL**	**2616**	**1101.76**	**870.70**	**-231.06**	**1098.40**	**704.95**	**-393.45**	**1983.25**	**1727.75**	**-255.50**	**3929.14**	**2974.39**	**-954.74**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5912.39**	**4702.15**	**-1210.25**	**5.38**	**6.67**	
53	SEIL P1 (230MW)	231	141.13	145.55	4.42	141.13	139.86	-1.27	204.56	204.73	0.18	361.29	362.51	1.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.88	53.88	565.85	621.12	55.27	4.01	4.44	The overal availability of IPPS is increased by 72.52 MU(5.95 %) than the approved quantum and actual energy dispatch increased by 0.84 MU (0.06%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.27/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	500	290.70	318.22	27.52	290.70	317.51	26.81	501.67	543.00	41.33	723.84	692.17	-31.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.37	19.37	1225.51	1254.54	29.03	4.22	3.95	
55	SEMBCORP PROJECT-1 (625MW)	625	363.38	335.46	-27.92	363.38	325.02	-38.36	595.78	480.71	-115.07	930.25	1013.95	83.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.32	30.32	1526.04	1524.98	-1.06	4.20	4.69	
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	72.04	72.04	0.00	63.68	63.68	0.00	129.32	129.32	0.00	138.83	138.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.51	3.51	0.00	271.65	271.65	0.00	4.27	
57	HNPCL	1040	423.45	419.91	-3.54	423.46	373.45	-50.01	647.00	764.05	117.05	1473.64	1335.18	-138.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2120.64	2099.23	-21.40	5.01	5.62	
58	**IPPs TOTAL**	**2521**	**1218.66**	**1291.18**	**72.52**	**1218.67**	**1219.52**	**0.85**	**1949.00**	**2121.81**	**172.81**	**3489.03**	**3542.63**	**53.60**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**107.08**	**107.08**	**5438.03**	**5771.52**	**333.49**	**4.46**	**4.73**	

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	avilability(MU)			Energy (MU)			Cost Components (Rs.Millions)																		Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
59	UI CHARGES		0.00	0.00	0.00	0.00	-23.65	-23.65	0.00	0.00	0.00	0.00	-48.17	-48.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-48.17	-48.17	0.00	2.04	UI(DSM) charges receiveble for an amount of Rs.4.81 Crs during this month.
60	Market Purchases		0.00	0.00	0.00	460.11	171.57	-288.54	0.00	0.00	0.00	2677.84	768.01	-1909.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2677.84	768.01	-1909.83	5.82	4.48	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of171.57 MU @ Rs.4.48 per Unit was procured under short term/market. A quantum of 18.60 MU was sold through short term at a cost of Rs.5.14 per Unit.Further, a quantum of 48.25 MU was exported to the other utilities under swapping.
61	Short term Sales		0.00	0.00	0.00	0.00	-18.60	-18.60	0.00	0.00	0.00	0.00	-95.58	-95.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-95.58	-95.58	0.00	5.14	
62	Purchase from SPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power		0.00	0.00	0.00	0.00	48.26	48.26	0.00	0.00	0.00	0.00	253.82	253.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	253.82	253.82	0.00	5.26	
67	**TOTAL OTHERS**		**0.00**	**0.00**	**0.00**	**460.11**	**177.58**	**-282.53**	**0.00**	**0.00**	**0.00**	**2677.84**	**878.08**	**-1799.76**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2677.84**	**878.08**	**-1799.76**	**5.82**	**4.94**	
68	TRANSMISSION COST		0.00	0.00	0.00	0.00	0.00	0.00	2957.26	2871.90	-85.36	0.00	13.75	13.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2957.26	2885.64	-71.62	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges decreased than the approved amount by Rs.47.7 Cr.
69	SLDC COST		0.00	0.00	0.00	0.00	0.00	0.00	102.06	63.41	-38.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.06	63.41	-38.65	0.00	0.00	
70	PGCIL		0.00	0.00	0.00	0.00	0.00	0.00	1380.01	1000.67	-379.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.76	11.76	1380.01	1012.44	-367.57	0.00	0.00	
71	ULDC COST		0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.29	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.29	0.12	0.00	0.00	
72	**TOTAL TRANSMISSION & ULDC CHARGES**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4443.49**	**3940.26**	**-503.23**	**0.00**	**13.75**	**13.75**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**11.76**	**11.76**	**4443.49**	**3965.77**	**-477.72**	**0.00**	**0.00**	
73	**TOTAL COST**		**6467.63**	**7279.08**	**811.45**	**6691.95**	**5733.95**	**-958.00**	**11848.53**	**12326.34**	**477.81**	**24226.03**	**20194.73**	**-4031.30**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**169.54**	**169.54**	**36074.56**	**32690.62**	**-3383.94**	**5.39**	**5.70**	**The overall per unit cost is increased by Rs. 0.31/- Unit when compared to the approved rate.**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	886.79	886.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	886.79	886.79	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.88.6 Crs.The details are submitted seperately.
75	**POWER PURCHASE FOR THE MONTH**		**6467.63**	**7279.08**	**811.45**	**6691.95**	**5733.95**	**-958.00**	**11848.53**	**13213.13**	**1364.60**	**24226.03**	**20194.73**	**-4031.30**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**169.54**	**169.54**	**36074.56**	**33577.41**	**-2497.15**	**5.39**	**5.86**	**During the month, the actual Energy dispatch is less than the approved dispatch by 14.31%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.86/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.39/Unit.**